

# Technologies for the planet

**Ecomondo 2024**  
Area Forum CIB

**Tecnologie per la cattura e stoccaggio liquido della CO<sub>2</sub> da impianti di cogenerazione: case study per impianti 1 - 3 MW.**

Ecospray Technologies - CGT S.p.A.

Giorgio Copelli - Alessandro Borin

Rimini,

07/11/2024



A TESYA COMPANY

**ECOSPRAY**<sup>®</sup>  
technologies for the planet

# Ecospray Technologies

## getting ready for **Decarbonization**

### Decarbonization pillars

- **Bio and fossil LNG production systems** from biogas or pipeline/flare gas
- **Carbon Capture** (scrubbing with Amine, Calcium Hydroxide and Molten Carbonate Fuel Cells) with CO<sub>2</sub> liquefaction
- **Exhaust gas pollution control** (EGCS, DeSO<sub>x</sub>, DeNO<sub>x</sub> and de-dusting) w/wo Catalytic solutions (SCR, DOC, DPF) & Methane slip abatement
- **Low HV Gas recovery** (Thermal and Electrical Valorization)



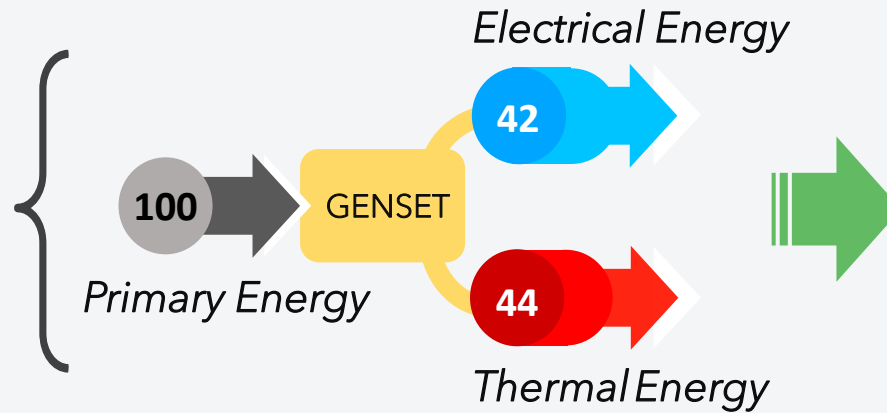
# CGT SpA

## carbon capture for **Heat & Power** plants

Combined Heat & Power (CHP)

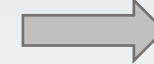
$\eta_{\text{tot}} > 80 \%$

PES > 20 %



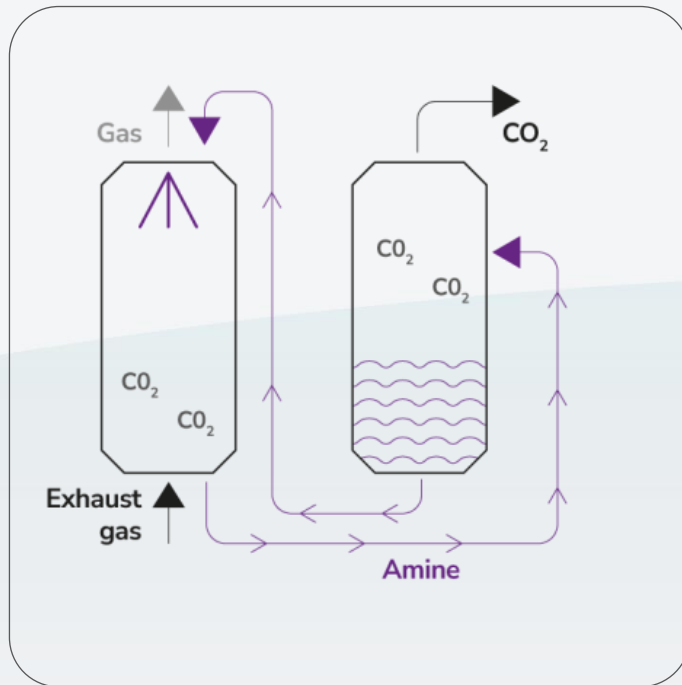
Current emissions < 250 gCO<sub>2</sub>/kWh  
for  
better future targets

H<sub>2</sub> →  
BioCH<sub>4</sub> →

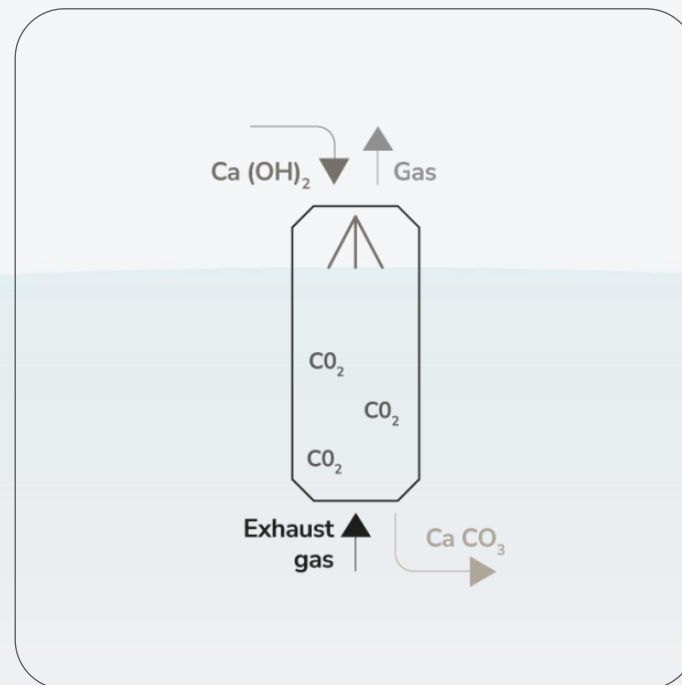


# Carbon Capture Technologies in Ecospray

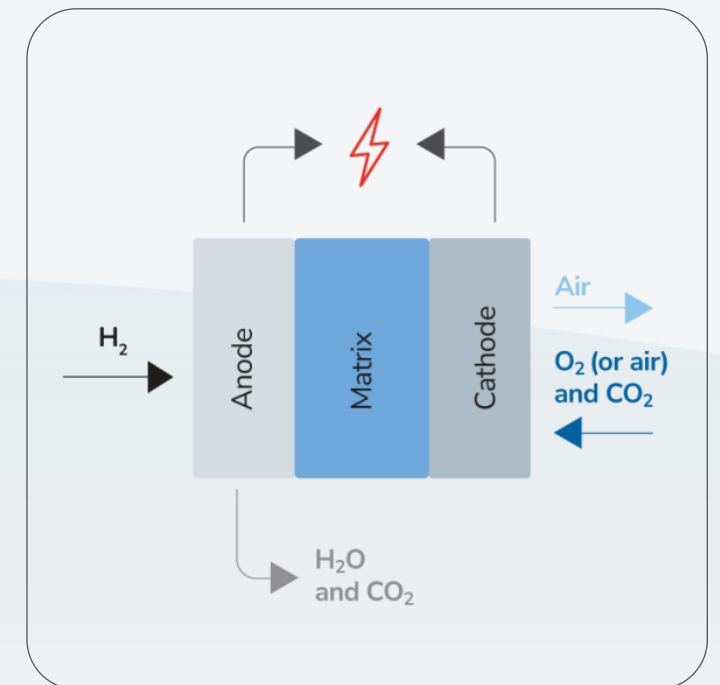
## Amines



## Ca(OH)<sub>2</sub>

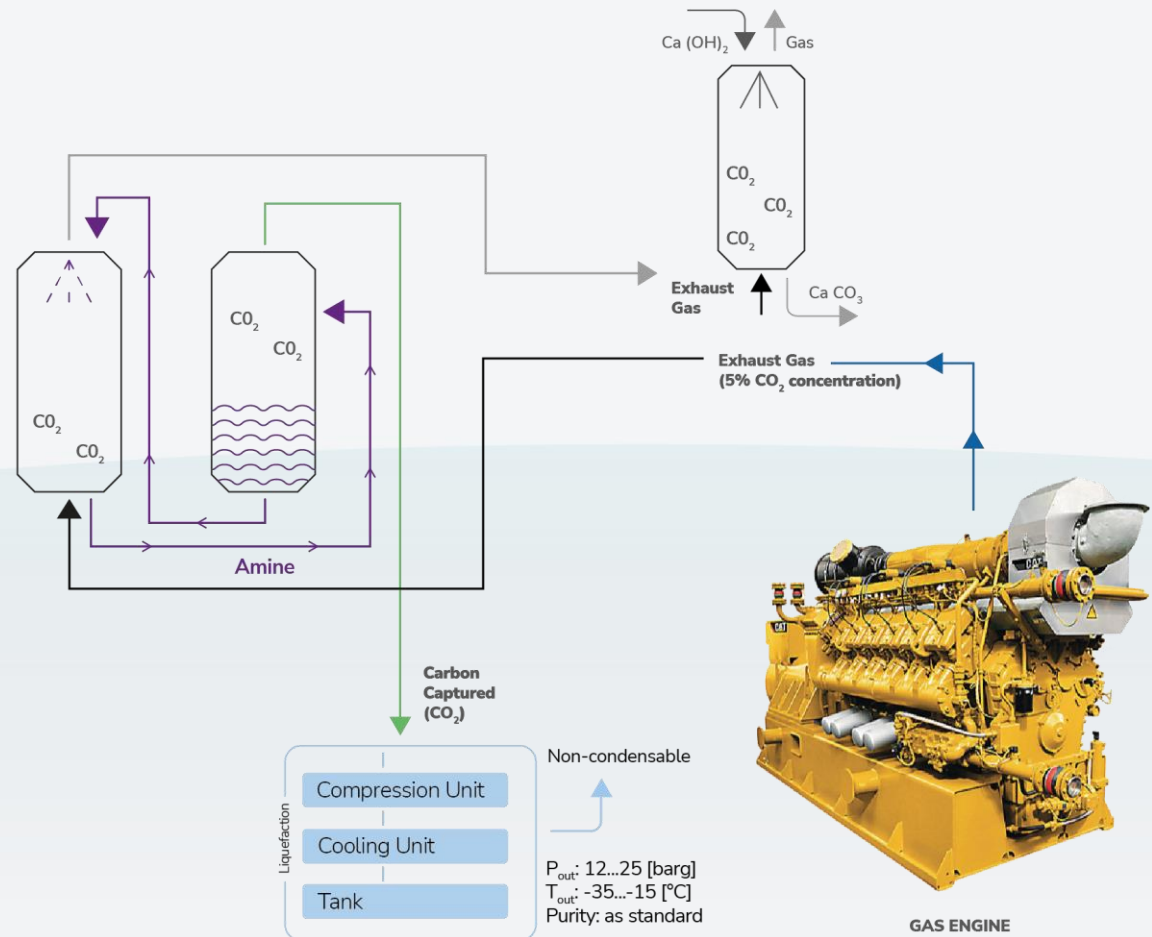


## MCFC

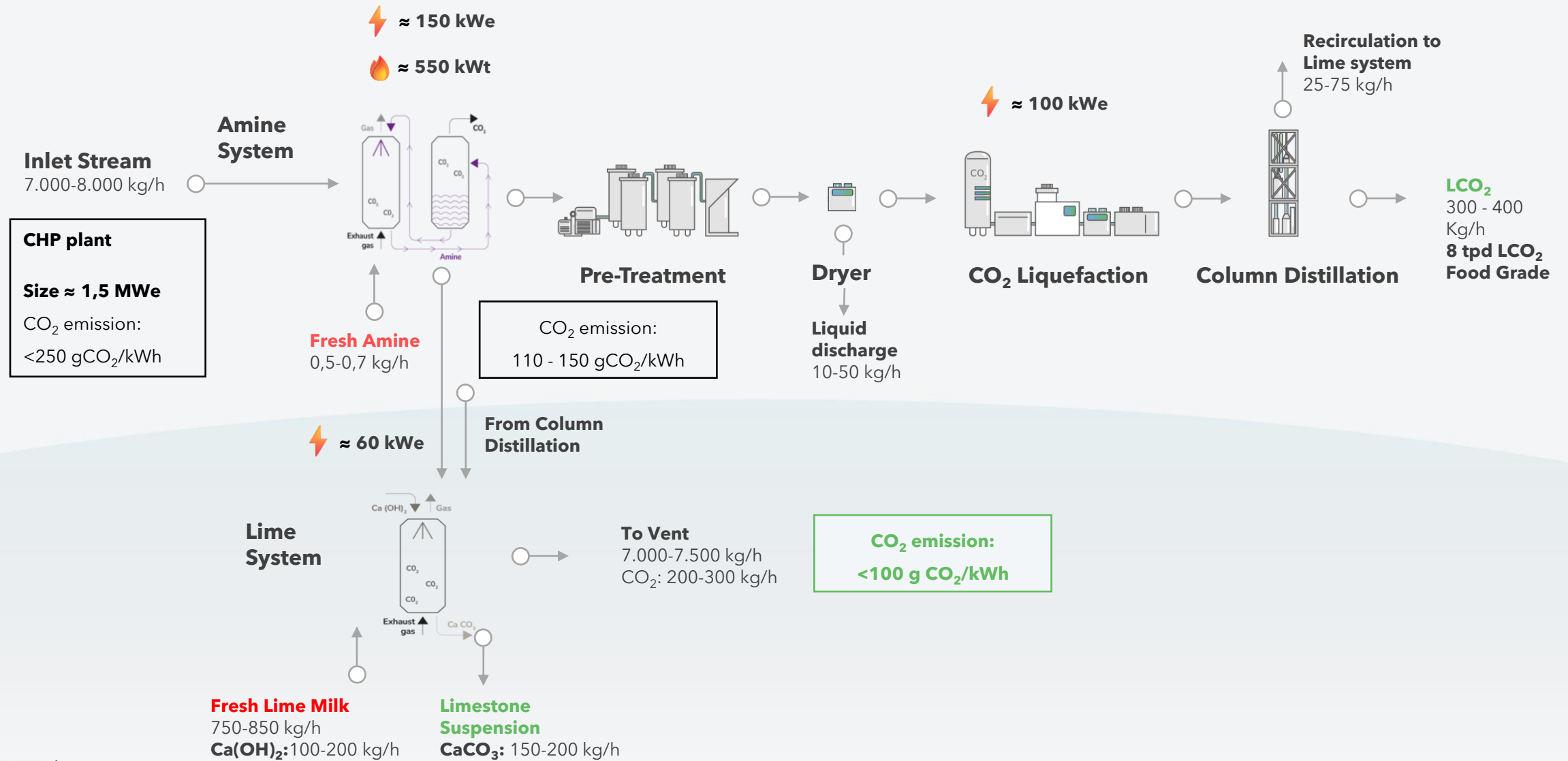


# Carbon Capture (Amine) & CO<sub>2</sub> Liquefaction

## Exhaust gas polishing to target (<100g/kWh)



# Ecospray Integrated Process Flow



# Carbon Capture Consumption & Valorisation

Carbon Capture Processes	Unit	≈ 1500 kW	≈ 2500 kW
CO <sub>2</sub> emission CHP plant	kgCO <sub>2</sub> /h	< 650	< 1100
<b>Specific CO<sub>2</sub> emission CHP plant</b>	<b>gCO<sub>2</sub>/kW*</b>	<b>&lt; 250</b>	<b>&lt; 250</b>
CO <sub>2</sub> captured through Amine system	kgCO <sub>2</sub> /h	≈ 350	≈ 650
<b>Specific CO<sub>2</sub> emission post Amine process</b>	<b>gCO<sub>2</sub>/kW*</b>	<b>&lt; 150</b>	<b>&lt; 150</b>
CO <sub>2</sub> captured through Lime system	kgCO <sub>2</sub> /h	≈ 75	≈ 125
<b>Specific CO<sub>2</sub> emission post total Carbon Capture</b>	<b>gCO<sub>2</sub>/kW*</b>	<b>&lt; 100</b>	<b>&lt; 100</b>

(\* ) total CHP net power (kWe+kWt)

Production	Unit	≈ 1500 kW	≈ 2500 kW
LCO <sub>2</sub> food grade (from amine system) - CCU	kg/h	≈ 300	≈ 550
CaCO <sub>3</sub> Suspension (wet lime milk system) - CCS	kg/h	≈ 225	≈ 390

# Conclusions

- Gli **obiettivi europei** per la sostenibilità impongono investimenti economici per lo sviluppo di tecnologie legate alla **riduzione delle emissioni di CO<sub>2</sub>** che **investiranno** le consolidate e sempre **indispensabili** applicazioni industriali come gli **impianti cogenerativi** alimentati a gas naturale.
- Una **significativa riduzione** oggi è già possibile con le **tecnologie disponibili (anche in retrofit)**, ma con OPex significativi che permettono rapidi ritorni economici **solo per applicazioni specifiche** (es. cogenerazione per il settore alimentare caratterizzato da elevata economia circolare, soprattutto per i sottoprodotti).
- È fondamentale la **sinergia fra OEMs** degli impianti di potenza **ed il technology provider** del processo di cattura e gestione della CO<sub>2</sub> **per garantire il massimo recupero tecnico/economico** (cascami energetici e termici - contenere gli Opex).



# Thank you



## Ecospray Technologies

Giorgio Copelli  
[copelli@ecospray.eu](mailto:copelli@ecospray.eu)

**Ecomondo @ PAD D5 - STAND 210/311**

## CGT S.p.A.

Alessandro Borin  
[aborin@cgt.it](mailto:aborin@cgt.it)

**Ecomondo @ PAD A3 - STAND 211/110**

